Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 9,785	_	4,940	3,705	-2,517	-716	0	16,629	0	0	12,535
Natural Gas Liquids and LRGs		306	341 155	_	-4,504 -468	57 22	_	507 205	1 0	1,010 326	1,480 245
Liquefied Petroleum Gases Ethane/Ethylene		306 0	186 0	_	-4,036 -2,023	35 -2	_	302 0	1 0	684 -19	1,235 209
Propane/Propylene Normal Butane/Butylene	616	274 100	130 40	_	-1,287 -454	21 -5	_	0 126	1 0	691 181	481 373
Isobutane/Isobutylene	. 352	-68	16	_	-272	21	_	176	0	-169	172
Other Liquids	7 . — 41	_ _ _ _	0 0 0 0	_ _ _ _	0 0 0 0	- 512 -74 -258 -180	=	502 66 297 139	1 1 0 0	- 39 0 -39 0	3,933 258 2,446 1,229
Finished Petroleum Products		17,891	279	_	2,479	-309	_	_	14	21,101	9,691
Finished Motor Gasoline		8,625	7	_	895	77	_	_	0	9,607	4,348
Reformulated	_	0	0	_	0	0	_	_	0	0	0
Oxygenated	. 1,165	83	0	_	0	58	_	_	0	1,190	118
Other		8,542	7	_	895	19	_	_	0	8,418	4,230
Finished Aviation Gasoline		23	14	_	15	8	_	_	0	44	34
Jet Fuel		961	0	_	1,075	71	_	_	0	1,965	808
Naphtha-Type		0	0	_	0	0	_	_	0	0	0
Kerosene-Type		961	0	_	1,075	71	_	_	0	1,965	808
Kerosene		21	0	_	0	-19	_	_	0	40	134
Distillate Fuel Oil		4,892	258	_	494	295	_	_	0	5,349	2,695
0.05 percent sulfur and under		3,972	127	_	502	149	_	_	0	4,452	2,204
Greater than 0.05 percent sulfur Residual Fuel Oil		920 337	131 0	_	-8 0	146 9	_	_	0	897 328	491 431
Petrochemical Feedstocks ^e	. –	33 <i>1</i> 24	0	_	0	0	_	_	0	326 24	431
Special Naphthas		0	0	_	0	1	_	_	(s)	-1	1
Lubricants		0	0	_	0	0	_	_	(S) 7	-1 -7	0
Waxes		125	0	_	0	-18	_	_	6	137	29
Petroleum Coke		525	0	_	0	-13	_	_	0	538	73
Asphalt and Road Oil		1,604	0	_	0	-721	_	_	1	2.324	1.116
Still Gas		691	0	_	0	0	_	_	Ó	691	0
Miscellaneous Products		63	0	_	Ö	1	_	_	Ö	62	22
Total	15,326	18,197	5,560	3,705	-4,542	-1,480	0	17,638	16	22,072	27,639

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

⁼ Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.